Demand Response RFN Training



Speaker Introductions





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Agenda





Why Demand Response (DR)?

Reduce power supply costs

- Turn customer loads off during monthly billing peaks (co-ops and munis)
- Avoid building/buying generation capacity (IOUs and G&Ts)

Reduce Transmission and Distribution costs

- Controlling peak demands may also reduce a utility's transmission costs
- Delaying construction costs for a few years can pay for the project

Frequency and Voltage support

- Line Under Frequency (LUF) & Line Under Voltage (LUV)
- Dispatch control

Risk Management

- It can be less expensive to turn off the load than to serve it
- Increased PV and EV penetration will create more DR opportunity



DR Customer Load Examples:

Residential	Agricultural	Commercial and Industrial
AC (air conditioning) Water Heating Space Heating ETS (electric thermal storage) Dual Fuel	Irrigation Grain Drying	Customer Owned Generation Curtailable/Interruptible Loads Crypto mining farms





DR Communications Options





Eaton DR Switch Menu





RFN Communications

- Unicast
 - Hops across the system like AMI communications
 - Least cost route to get to the target device
 - For DR unicast used for
 - enrollment (addressing)
 - in and out of service,
 - Anything with a serial number as the target
 - Standard 24-hour reporting

- Broadcast
 - Message explodes across the system for DR control
 - Every node (LCR or Meter) that hears the broadcast message repeats it 3 times.
 - Node does not rebroadcast duplicates
 - Node does not rebroadcast old messages (older than 15 minutes)
 - Message can jump across gateway branches





ExpressCom Protocol

Message = address + instructions

If addressing sent matches addressing in LCR, then LCR does the instruction

Addressing (Load Group):

LCR level SPID = "2000"Geo = 65,534 optionsSub = 65,534 optionsFeeder = 16 options (bit mask) Zip = 16,777,215UDA = for Eaton use**Relay level** Program=254 options Splinter = 254 options Who

Instructions (Load Program):

Control (time, ramp) Cycle (rate, period, ramp, repeats) Restore Stop Cycle Configure: in & out of service addressing other parameters





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ExpressCom Broadcast Message Example:

u820BB8060A00641E088528v

	ExpressCom Addressing									
Device level addressing										
SPID		2000								
GEO	1-65,534									
Sub		1-65,534								
Feeder		1-16 bit mask								
Zip		1-16,777,214								
User		1-65	,534							
Load Level	1	2	3	4						
Program	1-254	1-254	1-254	1-254						
Splinter	1-254	1-254	1-254	1-254						

Expresscom Decode		×
ExpressCom Message u820BB8060A00641E088528v Contains Address O Does Not Contain Address	Deco	ode!
Decoded		
CRC Enabled. CRC = 8528 Required Address = 0x82 SPID = 3000 PROG = 6 ->ExpressCom Message Type = Cycle Load Message Relay: 0; 100% for 30 * 8		



DR Setup: Load Group







Demand Response: Setup → Create → Load Group Type: RFN Expresscom Group

3) Load Groups	LCR Level Addressing					Relay Ac	Relay Addressing		
Group Name	SPID	GEO	Sub	Feed	ZIP	User	Prog	Splinter	number
Identifying	RFN system						load type		
							Summer		
rwr Air Conditioning	2000						1		1
rwr Air Conditioning Lite	2000						2		1
								Winter	
rwr Storage Space Heating	2000							11	1
rwr Dual Fuel Heating	2000							12	1
							Year around		
rwr Storage Water Heating	2000						21		2
rwr Peak Shaved Water Heating	2000						22		2
rwr EV Charging	2000						31		3
rwr Commercial Warning	2000						50		1
rwr Commercial Interruptible	2000						51		3
rwr Commercial GenSet	2000						52		3
							Summer		
rwr Irrigation	2000						61		2



		Home / Demand Response / Setup / Create Load Group
		☆ Create Load Group
		General
		Name: Test
		Type: RFN Expresscom Group 🗸
☆ Create Load Gr	oup	Geographical Address
General		Address Usage: GEO Substation Feeder ZIP User Serial
Name:	Test	Geographical Addressing
Туре:	Select 🗸	SPID: 1
	Select	Load Address
Save Cancel	ecobee Group	Usage: Load Program Splinter
	Emetcon Group Expresscom Group	
	Honeywell Group Itron Group	Send Loads in Control Message: No
	MCT Group Meter Disconnect Group	Loads: Load 1 Load 2 Load 3 Load 4 Load 5 Load 6 Load 7 Load 8
	Point Group RFN Expresscom Group	Optional Attributes
	Ripple Group Versacom Group	Control Priority: Default
		kW Capacity: 0.0
		Disable Group: No Yes
		Disable Control: No Yes
		Save Cancel



DR Setup: Constraints, Programs, and Gears



4) Load Programs (programs define how the load groups are	Automatic or		Control or					
to be controlled. Triggers can also start and stop programs)	Manual	Gear Type	Gear Shed %	Period	Resend Rate	Stop Method	Notes: constraints	
rwr Air Conditioning	Manual	TrueCycle	50%	30	1 hr	stop cycle	May 1 to Oct 1 only	Summer
rwr Air Conditioning Lite	Manual	Smart Cycle	25%	30	1 hr	stop cycle	May 1 to Oct 1 only	Summer
							7:00 to 23:00 control, Oct 1 through May 1	
rwr Storage Space Heating	Timed	Smart Cycle	100%	30	2 hr	stop cycle	daily	Winter
rwr Dual Fuel Heating	Manual	Smart Cycle	100%	30	1 hr	stop cycle	Oct 1 through May 1 only	Winter
rwr Storage Water Heating	Timed	Smart Cycle	100%	30	2 hr	stop cycle	7:00 to 23:00 control; weekdays only	Weekdays
rwr Peak Shaved Water Heating	Manual	Smart Cycle	100%	30	1 hr	stop cycle		
rwr EV Charging	Timed	Smart Cycle	100%	30	2 hr	stop cycle	7:00 to 23:00 control; weekdays only	Weekdays
rwr Commercial Warning	Manual	Time Refresh	2 Hr shed	na	1 hr	Restore		
rwr Commercial Interruptible	Manual	Smart Cycle	100%	30	1 hr	stop cycle		
rwr Commercial GenSet	Manual	Smart Cycle	100%	30	1 hr	stop cycle		
rwr Irrigation	Manual	Time Refresh	3 Hr shed	na	1 hr	Restore		
Gear Types:	Time Refresh,	Rotation, Maste	r Cycle, Smart (Cycle, TrueCyc	le, Latching, Th	ermostat Setbad	k, No Control	
	,	,						



Gear Name: list		General Gear Name: Smart Cycle	A
Gear Type: Select Time Refresh Smart Cycle Master Cycle Rotation Latching True Cycle Magnitude Cycle Target Cycle Thermostat Ramping Simple Thermostat Ramping Beat The Peak No Control	Cancel Save	Gear Type: Smart Cycle Control Parameters Control Percent: 100 Cycle Period: 30 Cycle Count Send Type: Count Down Max Cycle Count: 8 Starting Period Count: 8 Command Resend Rate: None Optional Attributes Group Capacity Reduction: 100 % When to Change:	Ramp In No Ramp (Expresscom only): No Yes Stop Control How To Stop Control: Stop Cycle Stop command Repeat: 0
Gear Creation	X	Gear Creation	X
General Gear Name: TrueCycle Gear Type: True Cycle Control Parameters Control Percent: 50 Starting Period: 30 Count Send Type: Count Down Max Cycle Count: 8 Starting Period Count: 8 Command Resend Rate: None Optional Attributes 100 Group Capacity Reduction: 100	Ramp In No Ramp (Expresscom only): No Yes Stop Control How To Stop Control: Stop Cycle Stop command Repeat: 0	Ceneral Gear Name: time refresh Gear Type: Time Refresh Control Parameters Refresh Shed Type: Fixed Shed Time Fixed Shed Time: 2 hours Command Resend Rate: 1 hour Groups Per Send: All Of Them Group Selection Method: Last Controlled Optional Attributes Group Capacity Reduction: 100 When to Change: Manually Only	Ramp In No Yes Stop Control Imme In How To Stop Control: Time In Stop command Repeat: 0



Program Constraints background

- Default Constraint Typically means no constraints
- Seasons and Holidays can only be built in DBE, not moved to the web yet ⁽²⁾
- Weekday constraint can be built in Setup 🛞
- Time of day constraints can be built within the program itself.



Weekday only



0-----l



Load Program Setup

- Constraints
 - Summer only ⊗
 - Winter only ⊗
 - Weekday only
- Programs
 - Manual
 - Timed
 - Automatic
- Gears
 - TrueCycle
 - Smart Cycle
 - Time Refresh





	🛱 Create Load Pro	gram			
	General				
	Name:	Test			
	Туре:	Select		~	
	Save Cancel	Select LM ecobee LM Honeyw LM Itron Pr LM Direct F LM SEP Pr LM Meter D	Program vell Program ogram Program ogram Disconnect Program		
☆ Create Load Pro	gram				
General			Gears		
Name:	Test				
Туре:	LM Direct Program 🗸				
Operational State:	Automatic 🗸				Currente
Constraint:	4 hr	~			Create
Trigger Threshold Set	ttings		Control Window		
Trigger Offeet			Use Window 1:	No Yes	
Restore Offect			Use Window 2:	No Yes	
Reatore Offace.					
Load Groups Notifie	cation				
Augitable			Antipend		
Search: vp	× 1-1	11 of 11	Assigned		
Name	Туре				
yp Air Conditioning	RFN EXPRESSCON	I GROUP			
yp Air Conditioning	lite RFN EXPRESSCON	GROUP			
yp Commercial Ger	nSet RFN EXPRESSCON	GROUP			
yp Commercial Inte	rruptible RFN EXPRESSCOM	GROUP			
yp Commercial Wat	ming REN EXPRESSION	GROUP			
vp EV Charging	REN EXPRESSION	GROUP			
yp Irrigation	RFN EXPRESSCOM	GROUP			
yp Peak Shaved W	ater Heating RFN EXPRESSCOM	I GROUP			
yp Storage Space H	Heating RFN EXPRESSCOM	I GROUP			
yp Storage Water H	leating RFN EXPRESSCON	I GROUP			
Select All					
		Add			

DR Setup: Control Areas and Scenarios



Control Area Background

- "Control Area" has a different meaning in the utility world. It is a term that can be confused.
- Yukon's Control Area is a way to organize programs and start and stop control
 - To assign triggers for automatic control programs
 - To manually start programs together often
 - To group programs to find them more easily
- A Program must be in one and only one Control Area
 - If the program does not show up, check to see it is in a control area.
 - Control Area name must be different than the program name



Control Area

8) Control Areas	
Name	Programs
rwr Storage	Heat Storage, Water Storage, EV Charging
rwr Residential	AC x 2, Dual Fuel, Peak Shaved Water Heating
rwr Commercial	Commercial x3, Irrigation



Control Area Page

Tiome / Demand Response / Setup / Create Control Area		Home /	Demand	Response	Setup /	Create	Control Area
---	--	--------	--------	----------	---------	--------	--------------

🛱 Create Control Area

General		Triggers	
Name:	rwr Commercial	No triggers were found for this Control Area.	
Control Interval:	On New Data Only 🗸		
Min Response Time:	None 🗸		Create
Daily Default State:	No Change 🗸	Optional Control Window	
Require All Triggers Active:	No Yes	Note: Control Window changes take effect at midnight.	
		Use Optional Control Window: No Yes	

Program Assignments

Vailable		Assigned			
Search: rwr	X 1 - 12 of 12	Nama	Start	Stop	
Name	Туре	Name	Priority	Priority	
rwr Air Conditioning	LM DIRECT PROGRAM	rwr Commercial Warning	1	1	
rwr Air Conditioning lite	LM DIRECT PROGRAM	rwr Commercial GenSet	1	1	
rwr Commercial GenSet	LM DIRECT PROGRAM		1	1	
rwr Commercial Interruptable	LM DIRECT PROGRAM				
rwr Commercial Warning	LM DIRECT PROGRAM	rwr Irrigation	1 🇘	1	
rwr Commercial Warning 2	LM DIRECT PROGRAM				
rwr Dual Fuel Heating	LM DIRECT PROGRAM				
rwr Dual Fuel Heating 2	LM DIRECT PROGRAM				
rwr EV Charging	LM DIRECT PROGRAM				
rwr Irrigation	LM DIRECT PROGRAM				
rwr peak shaved water heating	LM DIRECT PROGRAM				
rwr Storage Space Heating	LM DIRECT PROGRAM				



Scenario Background

- Scenarios are an efficient way to start and stop several programs in a coordinated way
 - Start and stop offset times specified
 - Gear specified and changeable
- Programs can be in several Scenarios
- Scenario names cannot be the same as program names.
- Scenarios start and stop programs; they are not something that is active or not active.





9) Scenarios				
	program	Start Offset	Stop Offset	Gear
rwr Commercial	warning	0	0	1
	interruptable	30	10	1
	genSet	30	30	1
	Irrigation	15	20	1
Summer residential	AC	0	0	1
	AC Lite	15	15	1
	PSWH	30	30	1
Winter residential	DF	0	0	1
	PSWH	30	30	1



Edit Scenario: rwr Commercial Scenario

General

Name:

rwr Commercial Scenario

Add/Remove Load Programs

Powering Business Worldwide

Search: rwr	×		Name	Start Offset(HH:mm)	Stop Offset(HH:mm)	Start Gear
	1 - 4 of 4	×	rwr Commercial Warning	00:00 🖉	00:00 🖉	time refresh 🗸
Program Name		×	rwr Irrigation	00:15 🥜	00:20 🥔	time refresh 🗸
rwr Commercial War	ning	×	rwr Commercial Interrupta	00:30 🥔	00:10 🥔	100% Smart (🗸
rwr Commercial Inter	ruptable		ble			
rwr Irrigation	Set	×	rwr Commercial GenSet	00:30	00:30	100% Smart (🗸
□ Select All						

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DR Setup: Control Areas and Scenarios

- Control Areas
 - Program must be in one and only one Control Area.
 - Organize Programs for easy use
 - Can start and stop programs at the control area level
 - Triggers assigned at Control area Level
- Scenarios
 - Programs can be in multiple Scenarios
 - Start and stop offsets
 - Gear are selectable



Appliance Category

- Created in the Energy Company
 - (building the Energy Company is some future session)
- Grouping of enrollment load groups/programs
- Categorize
 - Think end uses
 - For ease in finding desired load group Maybe
 - Can limit enrollment to a single choice per enrollment category



Creating Appliance Categories

- Admin → Energy Company → Appliance Categories
 - Create Appliance Category
 - Edit to add programs



☆ DR Team Energy (



Enrollment

 Sending the addressing to the LCRs so that they respond to the proper Broadcast commands.

- Assets Dashboard
 - Find a Customer
 - Check Hardware (RFN)
 - Enrollment in program (not really)



DR Setup: Appliance Categories and Enrollment

- Appliance Categories
 - Load programs must be in an appliance category to be available for enrollment.
 - Appliance Categories can be used to limit enrollment to one in the category
- Enrollment
 - Sending the addressing so LCRs will respond to the broadcast messages



Managing DR Devices in Yukon



Assets Dashboard

Powering Business Worldwide

		Dashboard		
Assets Dashboard Asset Actions		Gateways		
		Relays		Actions ~
		Virtual Devices	Account Search	
Select Individually	Choose assets manually.	Import	Account Number	
Select by Filter	Set various parameters to select assets	Reports		
Select by File Upload Recent	Upload a CSV formatted file.			Search
04/26/2024 11:08	Control Audit Report	Complete	Asset Search 😮	
Dual Communication	Report 🕐		Serial No:	
Number of Cell LCR(s):	б		Meter No:	
Number of Wifi LCP(s)	0			

Creating an Account

Actions	Account Search	+ Create Account + Create Device
me / Accounts / Create Account		
reate Account		
Customer Contact	Service Address	
Account Number:	Address 1:	
Commercial	Address 2:	
Company:	City:	
Commercial Type: Commercial Y	State:	
Customer Number:	Zipc	
Last Name:	Map Number:	
First Name:	County:	
Home Phone:		
Work Phone:	Notes:	
Email:		A.
Alt Tracking Number:	Billing Address	
] Same As Above
Notes:	Address 1:	
	h hidrons >	



Viewing information about LCRs

- Search for an LCR serial number, using the Assets Dashboard, or the global search box.
- Can also search by account number, street address, name (if used in setting up accounts)

Account Search		Asset Search 🧕		
	Account Number	Serial No:		
	Phone Number	Meter No:		
	Last Name	Account No:		
	Serial Number	Home Phone:		
	Map Number	Last Name:		
	Address	Work Order #:		
	Alt Tracking Number	Alt Tracking #:		
	Company			



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Search
View Hardware

619	Switches)047	Actions ~
Elliott Mills		Device Info	Device Readings
	Serial Number	Switch Type: LCR-7600C	Status
	717890132210032	Serial Number: 51000047	05/11/2024 09:00:00 Relay 1 Shed Status Inactive
	117050132210032	Device Name: 51000047	05/11/2024 09:00:00 Relay 2 Shed Status Inactive
	4 51000047	GUID: 40810972-492c-47bb-89 8a90a5dbc94f	05/11/2024 09:00:00 Relay 3 Shed Status Inactive
ACCOUNT		Firmware Version: V0.0.28	Analog
		IMEI: 864200057545155	05/11/2024 09:00:00 RSSI -71 dBm
CONT. 675		ICCID: 89148000007634754200	0 05/11/2024 09:00:00 Relay 1 Run Time Data Log 0 Minutes
CONTACTS		Label: 51000047	05/11/2024 00:00:00 Relay 1 Shed Time Data Log. 0 Minutes
		Number:	03/11/2024 05:00:00 Relay 1 Shed time Data Log 0 Minutes
METERING	-	Voltage: 240	05/11/2024 09:00:00 Relay 2 Run Time Data Log 0 Minutes
	Thermostats	Field Install Date: 12/20/2023	05/11/2024 09:00:00 Relay 2 Shed Time Data Log 0 Minutes
		Field Receive Date:	05/11/2024 09:00:00 Relay 3 Run Time Data Log 0 Minutes
CONTROL HISTORY	No Thermostats	Field Remove Date:	05/11/2024 09:00:00 Relay 3 Shed Time Data Log 0 Minutes
		Notes:	
		Status: Installed	
ENROLLMENT		Device Power Lost: False	Show All Show All
		Asset Availability. Active	
		Service And Storage	History
OPT OUT	Gateways	Service Company: (none)	
		Warehouse: (none)	DEVICE STATUS HARDWARE
APPLIANCES	No Gateways	Install Notes: elliott water heater	Event Username Time of Event
		Notes	Installed elliott 01/04/2024 10:25:27
HARDWARE			🕀 Add



Adding Hardware (RF LCR note)



If it already exists in the Yukon database, you will be asked to add it from the "Warehouse".

Hardware Configuration



Enrolled Programs Service Status Name Applance Config Conditioner Program (Ac Program (Ac Config Service N Device N Label: Config Service Provide:: 200 Service N Cefed::< 1 2Program Eteld Ins Service Provide:: 200 200 200 201 201 201 202 201 202 203 203 203 203 203 203 203 204 204 204 205 200 200 201 201 202 203 203 203 203 203 204 204 204 204 204	012435		,					-			Actions ~
Device I Name Appliance Name Category Group Relay Device N Label: Config Save to Batch Save to		Enrolled Program	ns			Ser	vice Status				
Name Category Group Relay Switch T AC Residential Program (AC Serial NL Program (AC Config Save to Batch Save config Only Alt Track Device Reported Configuration Voltage: Service Provide:: 200 GEO: 1 32 Program Splinter 1 32 Program Splinter 1 32 1	Device I		Appliance			In S	ervice 05/10/2024 21:48:40		Ð	Chang	ge Out Device
Switch T AC Residential Program AC Residential Group-R1 Device N Label: Config Config Save Config Only Alt Track Device Reported Configuration Service Provider: 200 GE: 1 Field Inst Substation: 65534 Feeder:: 0 21P: 16777214 User Address: 4870 Relay Program Splinter 1 32 1 Signature 1 32 1 1 1 32 1 <p< td=""><td></td><td>Name</td><td>Category</td><td>Group</td><td>Relay</td><td>- [-</td><td>Disabla</td><td></td><td>₩.</td><td>Edit C</td><td>onfiguration</td></p<>		Name	Category	Group	Relay	- [-	Disabla		₩.	Edit C	onfiguration
Serial Nu Program (AL Conditioner AC Residential Group.R1 • 1 • Device N Label: Config Save to Batch Save config Only Alt Track Device Reported Configuration Voltage: Service Provider: Service Provider: 200 GEO: 1 Field Inst Substation: 65534 Reported at 08/30/2023 21:48 Feeder: 0 2IP: 16777214 User Address: 4870 1 32 1 32	Switch T	AC Residential	Air						Ŷ	Map D	Device
Device N Label: Config Save to Batch Save Config Only Alt Track Device Reported Configuration Voltage: GEO: GEO: Substation:: GEO: Teeder:: 0 ZIP: 10 21P: 11 32 Feed Config In Service Send In Service Send Out Of Service Introl Time O Seconds Introl Time O Seconds Introl Time Introl Time Introl Time Introl Time	Serial Nu	Program (AC Program)	Conditioner	AC Residential Group-R1 ¥	1 *			ink Count	-	Send	Control
Label: Config Save to Batch Save Config Only Alt Track Device Reported Configuration Reported at 08/30/2023 21:48 Voltage: Service Provide:: 200 GEO: 1 Substation:: 65534 Feeder:: 0 ZIP: 16777214 User Address: 4870 Relay Program Splinter 1 32 Send	Device N							cording Ir	\bigcirc	Send I	In Service
Alt Track Device Reported Configuration Voltage: Service Provide:: GE0: 1 Field Insi Substation:: 65534 Feeder: 0 ZIP: 16777214 User Address:: 4870 Relay Program 32 1 Image: Trace Configuration Splinter 1 32 Splinter 1 32 Image: Trace Configuration Image: Trace Configuration Splinter 1 32 Image: Trace Configuration <	Label:	Config Sav	e to Batch	Save Config Only				lau 4 Dawr	Î	Send	Out Of Service
Voltage: Service Provide: 200 Reported at 08/30/2023 21:48 Field Inst Substation: 65534 Image: Service Provide: Voltage: 0 Image: Service Provide: Image: Service Provide: ZiP: 16777214 Image: Service Provide: Image: Service Provide: Relay Program Splinter 1 32 1 Image: Service Provide: Image: Service Provide: Image: Service Provide: Image: Service Provide: Image: Service Provide: Splinter Image: Service Provide: Image: Service Provide: Splinter Image: Service Provide: Service Provide: Splinter Image: Service Provide: Splinter Image: Service Provide: Service Provide: Splinter Image: Service Provide: Splinter Image: Service Provide: Service Provide: Splinter Image: Service Provide: Splinter Image: Service Provide: Service Provide: Splinter Image: Service Provide: Splinter Image: Service Provide: Service Provide: Splinter Image: Service Provide: Splinter Image: Service Provide: Service Provide:	Alt Track	Device Reported	Configuratio	n				ontrol Time		-	0 Seconds
Field Ins Substation: 65534 17 Minutes Feeder: 0 I ZIP: 16777214 User Address: 4870 1 32 Splinter 1 32 1	Voltage:	Service Provider:	2000				Reported at 08/30/2023 21:48			_	
Feeder: 0 ZIP: 16777214 User Address: 4870 Relay Program Splinter 1 32 1	Field Inst	GEO: Substation:	65534					elay 1 Run 1	ime	Data	17 Minutes
ZIP: 16777214 User Address: 4870 Relay Program Splinter 1 32 1 Ice Read V V	There in the	Feeder:	0					ισ			
Relay Program Splinter 1 32 1		ZIP:	16777214								
Relay Program Spinter 1 32 1		User Address:	4870	-		C. I'm tra					
1 32 1		Relay	1	Program		Splinter					
Read		1	-	32		1					
		Read									
		• Actua									



Program Enrollment

304001900	Enrolled Pro	ograms									
1645 Mckinney	Name	Appliance Category Gr	oup	Hardware Relay	Status						
ACCOUNT	AC Program	Air Conditioner AC	Residential Group-R1	710012435 1	In Service 🧪 😣						
CONTACTS					Adı						1 ſ
RESIDENCE	Enrollment	Select Program			×	Add Enrollment				\times	
CONTROL HISTORY	Date				Re						-
ENROLLMENT	08/30/2023 13	Search:		1 - 5 of 5	5 1	Select configuratio	n for pro	ogram	AC Program:		rdware
		Program Name	Display Name	Appliance Categor	У	Haraware					
OFTOOT		AC Commercial Program	AC Commercial Program	Air Conditioner	5	Device Labe	l Relav		Group		0012435
APPLIANCES		AC Residential Program	AC Program	Air Conditioner		Device Labe	i Kelay		Group		
		Electric Heating Program	Electric Heating Program	3 Electric Heat-R3		740040405					
HARDWARE		WH Program	WH Program	Water Heater		/10012435	1	~	AC Residential Group-R1 💙		
ACCOUNT LOG					_						
				Cancel	рк –						
					- 1				Cancel	e	



Manual Shed

7				Actions ~
Device Info		Device Readings	🏟 Edit Configurat	ion
Switch Type:	LCR-7600C	Status	Map Device	
Serial Number:	51000047	05/11/2024 10:00:00 Rel	Send Control	Deservice
Device Name:	51000047	05/11/2024 10:00:00 B-I	Disable Load St	ate Reporting
GUID:	40810972-492c-47bb-8958- 8a90a5dbc94f	05/11/2024 10:00:00 Rel	y 3 Shed Status	Inactive
Firmware Version:	V0.0 20			
IMEI:	864			71 - 10
ICCID:	89' Send Control Cont	figuration $ imes$	20.	-71 dbm
Label:	51(-	in Time Data Lo	g 0 Minutes
Alt Tracking Number:	1		ed Time Data L	og 0 Minute
Voltage:	24(Duration:	5 minutes 💙	10 In Time Data Lo	g 0 Minute
Field Install Date:	12/		202 ^{ed} Time Data L	og 0 Minute:
Field Receive Date:	4 Rolave	1.54	in Time Data Lo	g 0 Minute
Field Remove Date:	2	1 👻	201	og 0 Minute
Notes:				
Status:	Ins		-201	
Device Power Lost:	Falt		Refresh	\leftrightarrow Ping
Asset Availability:	Act Ca	ncel Send		
Service And Storag	ge ₁₁			
Service Company:	(none)	DEVICE STATUS	ARDWARE	
Warehouse:	(none)			
Install Notes:	elliott water heater	Event Username	Time of Event	
Notes		Installed elliott	01/04/2024 10:2	5:27
Note Taxt (255 cba				





OPERATING DEMAND RESPONSE EVENTS



Demand Response Dashboard

ГАТ-М АМІ -	Demand R	esponse 🔻	Volt/Va	ar - Assets -	Tools - Admin -	
Powering Business Worldwide Home / Demand Response C DR Dashboard Favorites Name	Dashboard Scenarios Control Area Programs Load Group	as		Quick Searches Active Control Areas		Actions of
 EstLd_CA_A EstLd_CA_B DEN 6200_CA_B 	Estimated Lo C&I Curtailm	oad nent		Active Programs Active Load Groups		
 ★ RFN-6200-CA-ByRow ★ RFN-6200-CA01 ★ RFN-6200-I MPam 	Reports	Inaciive		Name	Туре	State 🎲
 ☆ RFN-6200-LMPgm-Row1 ☆ RFN-6200-LMPgm-Row2 	Program	Inactive	۰.	EstLd_CS_B EstLd_P_AC3000_A	Scenario Program Program	Inactive
☆ RFN-6600-CA01 ☆ RFN-6600-LMPgm-R1	Control Area Program	Inactive Inactive		EstLd_P_I6200_A RFN-6200-CA-ByRow	Program Control Area	Inactive
 ★ RFN-6600-LMPgm-R2 ★ RFN-6600-LMPgm-R3 ★ RFN 6600 LMPgm R4 	Program Program	Inactive Inactive		RFN-6200-CA01 RFN-6200-LMPgm	Control Area Program	Inactive Inactive
RE Broadcast Performance	-		\checkmark	RFN-6200-LdGrp-F1 RFN-6600-CA01	RFN Expresscom Group Control Area	Inactive
				RFN-6600-LMPgm-R1	Program	Inactive

RFN-6600-LdGrp-R1

Group

RFN Expresscom

Inactive

 \sim



Details

Powering Business Worldwide

• Demand Response \rightarrow Control Areas







OR

EFM - Cragmoor Control Area	Inactive No triggers found	1	N/A - N/A	1	:
Piedmont AC Control Area	Inactive No triggers found	1	N/A - N/A	Start Control Area Stop Control Area	1
Bear and the second					· .



- Start Now or Schedule Future
- Start All Programs or Select which programs to start
- Schedule Stop Time

	in a shirt of	D_10 1000/	1 0.0 013477	0.1911		
	Start Program			×		
	Are you sure you want to start t	he program EFM - AC Cycling?				
	Gear	Start Time	Stop Time			
EFM - AC Cycling	50% Gear 15 Minute 💙	✓ Start Now	Schedule Stop		V/0kW	
EFM - Water Heater	50 % Gear 15 Minute 50 % Gear 30 Minute 33% True Cycle	05/11/2024 10:48 CDT 🛅	05/11/2024 14:48 CDT 🛅		 Start Program Stop Program 	
	Automatically Observe Cor	nstraints				
			Cancel	xt		
	17.0L 17.11					



• Are You Sure? Select OK

		Delet 0 1000/	_		
		Start Program	×		
	at	Are you sure you want to start the program EFM - AC Cycling?			
EFM - AC Cycling	Ina	The program will be scheduled to stop at 05/11/2024 14:48:00.		0.0	
EFM - Water Heater	Ina	No constraints will be violated.		0.0	Stop Program
	ile	Cancel Back OK			



Control Area scheduled

ome / Demand Response	e / Control Areas / No	orth Western				
North Western						🌼 Action
) Control area start requ	ested.					
ıfo						
State:	Scheduled					
Priority:	1					
Fime Window:	N/A - N/A					
lo triggers found						
Programs				💎 Filter		-2 of 2 Next 🕨
Name 🔻	State	Start	Stop	Current Gear	Priority	Reduction
Air Conditioner Program	Schedule	05/26/2015 15:00	05/26/2015 18:00	50% True Cycle	1	0.0
Water Heater Program	Schedule	05/26/2015 15:00	05/26/2015 18:00	100% Cvcle	1	0.0



Process: Stop Event

Actions → Stop Control Area
 Stop Now, or Schedule New Stop Time
 AMI → Demand Response → Tools → Admin →

Home / Demand Response / Control Areas / North Western

☆ North Western		Stop Programs			Actions		
Control area start requested	d.	Are you sure you want to stop contro	ol area North Western?				
Info		Stop Time					
State: Sc Priority: 1 Time Window: N//	heduled A - N/A	Stop Now 05/26/2015 12:47 EDT					
No triggers found		Programs to Stop					
Programs		Stop	Current State	er	Prev 1 -	2 of 2 Next 🕨	
Namo 💌	Stato	☑ Air Conditioner Program	Scheduled	ar.	Priority	Peduction	
Air Conditioner Program	Scheduled	✓ Water Heater Program	Scheduled	ycle	1	0.0	
Water Heater Program	Scheduled	Stop All Programs	S		1	0.0	
		Cancel	Next OK	50	Prev 1 -	2 of 2 Next 🕨	



Useful DR Yukon Functions



Favorites Dashboard

- 🚖 = marked as a Favorite
- 🏠 = NOT a Favorite

Home / Accounts / 123456789

Account: 123456789

Home / Demand Response / Programs / Air Conditioner Relay 2

 \bigcirc Air Conditioner Relay 2

Any page item with a star indicator can be added to the Favorites Dashboard with one click.



Home / Accounts / 122805 / Hardware / LCR-6600S 18001807

t CR-6600S 18001807

☆ Dashboard: Default Main Dashboard



y Pages		
Favorites	Recently Viewed	
Assets		
Assets:	Hardware (LCR-6600S 18001804)	
Assets:	Hardware (LCR-6600S 18001807)	
Assets:	Hardware Configuration (20000142)	
Demand Re	sponse	
Control	Area DEA Peak	
Load G	roup Storage Bump Winter Relay 1	
Program	n Air Conditioner Relay 2	
Program	n Storage Bump Winter Relay 2	



Broadcast Performance Report



RF Broadcast Performance





RF Broadcast Performance cont

• Details: Review Results

Home / Demand Response / RF Broadcast Performance Details								
★ RF Broadcast Performance Details								
Date Range:	5/06/2024	to 05/11/2024	Update					
Tests Found: 6								
Event Time		Results ()			:			
05/11/2024 00:15:26 CDT		9	99.72% 356 1	467				
05/10/2024 00:15:00 CDT		9	99.87% 766 1	57	Event Details			
05/09/2024 00:15:00 CDT		2	99.74% 766 2	56				
05/08/2024 00:15:00 CDT		9	99.48% 765 4	55				
05/07/2024 00:15:01 CDT		9	99.87% 768 1	55				
05/06/2024 00:15:00 CDT		9	99.74% 766 2	56				



Broadcast Performance Report Cont.

Home / Demand Response / RF Broadcast Performance Details / Event Details

* Event Details



Group(s):	Select Device Group	(5) 🗾	
	Confirmed Success	Confirmed Missed	
Status:	Unreported		
			Filters

Filtered Results: 824 Devices 🚦

	Collection Actions	Device Type	Account Number	Current Status	:
•	Download	LCR 6200 RFN	303007100	Communicating	
•	Map Devices	LCR 6200 RFN	303005000	Communicating	
•	710012437	LCR 6200 RFN	302010800	Communicating	
•	710012438	LCR 6200 RFN	303003700	Communicating	
•	710012440	LCR 6200 RFN	303003500	Communicating	



Broadcast Performance Report Cont.





Broadcast Performance Report – CSV Export

4	72003	LCR 6600 RFN	Account3	Communicating	04/25/2023 10:23:34 CDT
5	72004	LCR 6600 RFN	Account4	Not Communicating	09/28/2022 11:01:22 CDT
6	72005	LCR 6600 RFN	Account5	Not Communicating	11/21/2022 14:33:10 CST
7	72006	LCR 6600 RFN	Account6	Communicating	04/25/2023 01:06:39 CDT
8	72007	LCR 6600 RFN	Account7	Communicating	04/24/2023 22:53:12 CDT
9	72008	LCR 6600 RFN	Account8	Communicating	04/25/2023 02:21:09 CDT
10	72009	LCR 6600 RFN	Account9	Not Communicating	12/28/2022 07:10:11 CST
11	72010	LCR 6600 RFN	Account10	Communicating	04/25/2023 19:25:09 CDT
12	72011	LCR 6600 RFN	Account11	Not Communicating	10/29/2022 02:00:36 CDT
13	72012	LCR 6600 RFN	Account12	Communicating	04/25/2023 07:29:56 CDT
14	72013	LCR 6600 RFN	Account13	Communicating	04/25/2023 08:02:20 CDT
15	72014	LCR 6600 RFN	Account14	Communicating	04/25/2023 17:18:02 CDT
16	72015	LCR 6600 RFN	Account15	Not Communicating	09/15/2022 08:44:09 CDT
17	72016	LCR 6600 RFN	Account16	Communicating	04/25/2023 21:31:21 CDT
18	72017	LCR 6600 RFN	Account17	Communicating	04/25/2023 05:19:30 CDT
19	72018	LCR 6600 RFN	Account18	Communicating	04/25/2023 00:34:51 CDT



Broadcast Performance Report – CSV Export Cont.

Į.

>

Q

Cancel

Account Numbe 👻 Current Status

ОК

Δ Ι

							z↓	<u>S</u> ort A to Z
	1		1	1			Z↓	Sort Z to A
	A	В	C	D		E		Sort by Color
1	Device Name	Device Type 💌	Account Numbe 👻	Current Status	Ψ,	Last Communication]	Sheet View
3	72002	LCR 6600 RFN	Account2	Not Communicating		04/20/2023 02:23:29 CDT		Sneet <u>v</u> iew
5	72004	LCR 6600 RFN	Account4	Not Communicating		09/28/2022 11:01:22 CDT	٦×	<u>Clear Filter From</u> "Current Status"
6	72005	LCR 6600 RFN	Account5	Not Communicating		11/21/2022 14:33:10 CST		F <u>i</u> lter by Color
10	72009	LCR 6600 RFN	Account9	Not Communicating		12/28/2022 07:10:11 CST		Text <u>F</u> ilters
12	72011	LCR 6600 RFN	Account11	Not Communicating		10/29/2022 02:00:36 CDT		Search
16	72015	LCR 6600 RFN	Account15	Not Communicating		09/15/2022 08:44:09 CDT	~	(Select All)
21	72020	LCR 6600 RFN	Account20	Not Communicating		11/04/2022 03:08:15 CDT		✓ Not Communicating
22	72021	LCR 6600 RFN	Account21	Not Communicating		04/17/2023 22:37:18 CDT		
23	72022	LCR 6600 RFN	Account22	Not Communicating		10/03/2022 18:58:55 CDT		
25	72024	LCR 6600 RFN	Account24	Not Communicating		04/18/2023 02:58:41 CDT		



Asset Availability



Asset Availability

Home Demand Response	Control Acean / System (Acean	Control Area				illi Artise				
info	Alea			Asset Availability		- Up man				
State	Disabled. Inactive			Active	4445 Devices					
Time Window:	N/A - N/A			Opled Out Inactive	0 Devices 93860					
Diversified Load:	NA			Unavailable	Devices 8590					
No triggers found	 Invalid Input 			View Details	Devices					
					49 Ping Unu	vallabio 👩 Download	¥1			
Programs	1.000									
Filter By: Name Start Range	All Sta	ites v Priority	(min)	(max)	11.2545 14274		and against			
Stop Range:	1	ló [1	Annual States States	AMI - Dem	and Response - Asi	sets - Tools -	Admin +		
Name *	State	Start Stop	Curren	Hone Demand Res	onse / Control Aveau / Full Co	ulKeeper Shed / Asset Availabl	By Details			
Commercial AC Program	Disabled Inactive	NA NA	Commi	1. Asset Availal	bility Details					
Multi-Family AC Program	m Disabled Inactive	NIA NIA	Reside	Taget Level. Ful	Cookeeper Shed (5664 De	IVICES) 🗃				
Desidential AC Descent	Disabled Inaction	NUA NUA	Daulder							
Resources No Program	Chabled Hacove	ners ners	Popsiali			Active: 5.9%	Device Groups:	Select Device	Group(s) 🔐	
						Opted Out: 0%	Recent Reading	Within Oto	a con l'instant l'outrain	
						Unavailable: 11.6N	Primary Forward	Select Gales	uly's	
										Filter
				Fibered Results	Devices @ *					
				Sorial Numb	er * Device Type	Primary Forward	Last Corter	unication	Last Runtime	
				 710300149 	LCR 6200 R/FN		0629/2022	17.05.55	06/26/2022 20 00 00	
				 713300101. 	LCR.6200 R/N	GW005	01/30/2023	10:19:02	10/14/2022 01:00:00	
				• 710300696	LCR 6200 RFN	GW041	01/29/2023	E0.03.03	09/29/2022 18:00:00	
FIT-N AM	Demand Response - As	stats - Tools -	Admin -		LCR 6200 RFN	GW054	01/30/2023	10.55-12	01/30/2523 10:00:00	
Asserty Safety Holison					LCR 6255 RFN	01/04/2	61/36/2023	10.09.46	10/21/2022 19:00:00	
Caller Desires	-				LCR 6200 RFN	GW041	01/30/2023	1.31.11	10/21/2022 23:00:00	
- map centre				To Film Section	LCR 0200 RFN		10/20/2022	10 10 50	10/05/2022 17:00:00	
Devices Serected. 4000 monor	er omenen 4 0+				LCR 6200 RFN	GW029	01/30/2023	17:22:05	10/12/2022 22:00:00	
Ather The tergerary column	A 0+ Quel Out 0	and the second s		Manager (min) +	LCR 6200 RFN	GW045	01/30/2023	15:57:54	09/29/2022 19:00:00	
		1. 164			LCR 6200 RFN	GW017	01/29/2023	10:49:05	10/31/2022 20:00:00	
- line in	-	- The second	-		LCR 6200 RFN	QW035	01/29/2023	13 13 53	10/25/2022 18:00:00	
		A State		100	LCR 6200 RFN	GW109	81/29/2023	11-64.25	10/10/2022 17:00:00	
		11 19	- 61		LCR 6200 RFN		01/29/2023	13.20.55	10/03/2018 21:00:00	
		Carlo and a start of the start	-		LCR 6200 RFN	GW036	11/05/2022	0.13.16	10/22/2022 14:00:00	
1. 1		9		a line a	CH MOUNT I		00302423	1,42.0	99212022 10 W W	

× III N A

Asset Availability Report

- Performance overview of devices assigned to control group.
 - Identify Active, Inactive, Opted Out, and Unavailable devices.
 - Inactive and Unavailable will require analysis to determine if additional action is required
 - View and Filter list of devices based on Status. Information on the last time the device report and runtime detected will be displayed.
 - Export and/or Map all or filtered list of devices to define group of sites for field crew to visit.

Asset Availability Cont.





Asset Availability Cont.





Asset Availability Cont.

* Asset Availability Details

Target Level: AC Control Area (732 Devices) 📷



Active	Opted Out	Inactive	Unavailable	
True Fa	ilse			
Select G	ateways			~
	True Fa	False Select Gateways	False Select Gateways	True False Select Gateways

Filtered Results: 250 Devices vice Type Primary Forward Last Communication Last Runtime Power Lost . 😫 Collection Actions Download R 6200 RFN 20th St N and Denfield 05/11/2024 02:47:59 10/03/2023 17:00:00 N/A 宀 Inventory Action R 6200 RFN Power Plant 05/10/2024 21:48:40 N/A 05/10/2024 21:00:00 <u>.</u> Map Devices



Asset Availability Map Devices





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Individual LCR Page



Accessing Individual LCRs

- Search for an LCR serial number, using the Assets Dashboard
- Can also search by account number, street address, name (if used in setting up accounts)

P	Account Search	Asset Search 🥹	
		Serial No:	
	Account Number	Meter No:	
	Phone Number	Account No:	
	Last Name	Home Phone:	
	Serial Number	Last Name	
	Map Number		
/	Address	Work Order #:	
	Alt Tracking Number	Alt Tracking #:	
	Company		



Search

LCR Point Guide

Home / Accounts / 304001900 / Hardware / LCR-6200 (RFN) 710012435

* LCR-6200 (RFN) 710012435

304001900	Device Info	
1645 Mckinney	Switch Type:	LCR-6200 (RFN)
	Serial Number:	710012435
ACCOUNT	Device Name:	710012435
	Label:	710012435
CONTACTS	Alt Tracking Numbe	er:
	Voltage:	
RESIDENCE	Field Install Date:	08/30/2023
	Field Receive Date:	
CONTROL HISTORY	Field Remove Date:	
	Notes:	
ENROLLMENT	Status:	Available
	Asset Availability:	Active
OPT OUT	Service And Stora	ge
APPLIANCES	Service Company:	(none)
	Warehouse:	(none)
HARDWARE	Install Notes:	
ACCOUNT LOG	Network Informat	tion
	Comm Status:	Rea
	Comm Status Obtai	ined At: 05/

Hop Count:

Neighbor Count:

Node Serial Number

Actions ~

	Device Readings		
RFN)	Analog		
	05/10/2024 21:48:40	Blink Count	8 Counts
	05/10/2024 21:48:40	Recording Interval	60 Minutes
	05/10/2024 21:48:40	Relay 1 Remaining Control Time	0 Seconds
i.	05/10/2024 21:00:00	Relay 1 Run Time Data Log	17 Minutes
	05/10/2024 21:00:00	Relay 1 Shed Time Data Log	0 Minutes
	05/10/2024 21:48:40	Relay 1 kW Load Size	4.6920 kW
	05/10/2024 21:48:40	Reporting Interval	1,440 Minutes
	Status		
	05/10/2024 21:48:40	Control Status	False
	05/10/2024 21:48:40	Service Status	In Service
	Show All	Γ	Read
Ready			
05/11/2024 08:44	History		
1	DEVICE STATUS	HARDWARE	
22			
//S/01//03//SB		-	

1.1



LCR Point Guide

Device Points ^						
					+ Create ~	
Filter By: Select Point 1	Гуре(s) ▼	Filter	Download			
Point Name 个	Attribute	Value/State	Date/Time	Point Type	Point Offset	
Blink Count	Total Blinks and Outages	20 Counts	02/09/2024 12:35:12	Analog	1	
Control Status	Control Status	False	05/10/2024 13:35:12	Status	1	
Relay 1 Remaining Control Time	Relay 1 Remaining Control Time	0 Seconds	05/10/2024 13:35:12	Analog	13	
Relay 1 Run Time Data Log	Relay 1 Run Time Data Log	0 Minutes	05/10/2024 13:00:00	Analog	10	
Relay 1 Shed Time Data Log	Relay 1 Shed Time Data Log	0 Minutes	05/10/2024 13:00:00	Analog	11	
Relay 2 Remaining Control Time	Relay 2 Remaining Control Time	0 Seconds	05/10/2024 13:35:12	Analog	23	
Relay 2 Run Time Data Log	Relay 2 Run Time Data Log	0 Minutes	05/10/2024 13:00:00	Analog	20	
Relay 2 Shed Time Data Log	Relay 2 Shed Time Data Log	0 Minutes	05/10/2024 13:00:00	Analog	21	
Relay 3 Remaining Control Time	Relay 3 Remaining Control Time	0 Seconds	05/10/2024 13:35:12	Analog	27	
Relay 3 Run Time Data Log	Relay 3 Run Time Data Log	0 Minutes	05/10/2024 13:00:00	Analog	24	
Relay 3 Shed Time Data Log	Relay 3 Shed Time Data Log	0 Minutes	05/10/2024 13:00:00	Analog	25	
Relay 4 Remaining Control Time	Relay 4 Remaining Control Time	0 Seconds	05/10/2024 13:35:12	Analog	31	
Relay 4 Run Time Data Log	Relay 4 Run Time Data Log	0 Minutes	02/09/2024 12:00:00	Analog	28	
Relay 4 Shed Time Data Log	Relay 4 Shed Time Data Log	0 Minutes	02/09/2024 12:00:00	Analog	29	
Service Status	Service Status	In Service	05/10/2024 13:35:12	Status	2	







Powering Business Worldwide	AMI - Demand Response -	Volt/Var ▼ Assets ▼ Tools ▼ Admin ▼					
Home / Assets / Actions							
☆ Asset Actions							
Assets Selected: (22) Individually Selected							
Note Selecting any of these options will not immediately make any changes.							
Asset Configuration Change Device Type	Setup asset configuration options. Change the device type.	Powering Business Worldwide AMI - Demand Response -					
Change Service Company	Change the service company.	Home / Assets / Actions / LM Control Audit					
Control Audit Report	Run a control audit report for two-way devices.						
		07/01/2016 00:00 CDT III to 07/31/2016 23:59 CDT III					
		Run Audit					



Home / Assets / Actions / LM Control Audit	
Assets Selected: 1025 Individually Selected 05/03/2024 11:43 CDT to 05/10/2024 11:43 CDT Progress: Finished Run Audit	Controlled: 88.499% Uncontrolled: 3.606% Unknown: 7.895% Unsupported: 0%



Devices: 908 (88.499%)			🚖 New Action 📑 Do	wnload
erial Number	Device Type	Account No	Control Total	
23024157	LCR 6700 RFN	1200786010	7 hours 38 minutes	
23023926	LCR 6700 RFN	2400330000	1 hour 57 minutes	
23023930	LCR 6700 RFN	3600060800	1 hour 57 minutes	
23024743	LCR 6700 RFN	2500601070	1 hour 57 minutes	
23023414	LCR 6700 RFN	2600170000	7 hours 29 minutes	
23022685	LCR 6700 RFN	1400530050	11 hours 33 minutes	
23023908	LCR 6700 RFN	3300936000	1 hour 57 minutes	
23023610	LCR 6700 RFN	3500192010	8 hours 48 minutes	
3024683	LCR 6700 RFN	3300220000	1 hour 57 minutes	
		1200813040	1 hour 57 minutes	
Uncontrolled Devices	LCR 6700 RFN		1 - 10 of 908	>
Jncontrolled Devices	LCR 6700 RFN		1 - 10 of 908 <	> wnload
Jncontrolled Devices Devices: (7) (3.606%) rial Number	LCR 6700 RFN	Туре	1 - 10 of 908 < Account No	> wnload
Jncontrolled Devices vevices: (7) (3.606%) rial Number 3024671	Device	Type	1 - 10 of 908 < Account No 2601480000	> wnload
Jncontrolled Devices Devices: (7) (3.606%) wrial Number 13024671 13023609	Device	1 20010010 17 ype 100 RFN 100 RFN	1 - 10 of 908 < Account No 2601480000 1400560016	> wnload
Jncontrolled Devices Devices: (7) (3.606%) rial Number (3024671 (3023609 (3023556)	Device LCR 67 LCR 67 LCR 67 LCR 67	700 RFN 700 RFN 700 RFN	1 - 10 of 908	> wnload
Jncontrolled Devices Devices: (3.606%) rial Number 13024671 13023609 13023556 13023970	Device LCR 67 LCR 67 LCR 67 LCR 67 LCR 67	7 Type 700 RFN 700 RFN 700 RFN 700 RFN 700 RFN	1 - 10 of 908 ‡ New Action bo Account No 2 601480000 1 400560016 1 200810500 2 101471800	> wnload
23024481 Uncontrolled Devices Devices: (3,606%) erial Number 23024671 23023609 23023556 23023970 23024598	Device LCR 67 LCR 67 LCR 67 LCR 67 LCR 67 LCR 67 LCR 67	12000 12010 17 ype 100 RFN 100 RFN 100 RFN 100 RFN 100 RFN 100 RFN	1 - 10 of 908 < Account No 2601480000 1400560016 1200810500 2101471800 2501530000	> wnload
23024481 Jncontrolled Devices Devices: 57 (3.606%) erial Number 23024671 23023609 23023556 23023970 23024598 23024619	Device LCR 67 LCR 67 LCR 67 LCR 67 LCR 67 LCR 67 LCR 67 LCR 67	Type 700 RFN 700 RFN 700 RFN 700 RFN 700 RFN 700 RFN 700 RFN 700 RFN	1 - 10 of 908 2 - 10 of 908 1 - 10 of 908 1 - 10 of 908 2 - 10 of 908 1 - 10 of 908 2 - 10 of 908 1 - 10 of 908 1 - 10 of 908 2 - 10 of 908 1 - 10 of 908 1 - 10 of 908 2 - 10 of 908 1 - 10 of 908 <	> wnload
Jncontrolled Devices evices: (7) (3.606%) rial Number 3024671 3023609 3023556 3023970 3024598 3024619 3023649	Device LCR 67 LCR 67 LCR 67 LCR 67 LCR 67 LCR 67 LCR 67 LCR 67 LCR 67 LCR 67	Type 700 REN 700 REN 700 REN 700 REN 700 REN 700 REN 700 REN 700 REN 700 REN 700 REN	1 - 10 of 908 2 - 10 of 908 1 - 10 of 908 2 - 10 of 908 <	> wnload
ancontrolled Devices evices: (1) (3.606%) ial Number 3024671 3023556 3023556 3023970 3024598 30224619 30223649 30223592	Device LCR 67 LCR 67	Type 700 RFN 700 RFN	1 - 10 of 908 <	> wnload
Jncontrolled Devices evices: (7) (3.606%) rial Number 3024671 3023609 3023556 3023970 3024598 3022649 3023592 3023883	Device LCR 6700 RFN Device LCR 67 LCR 67	Type 700 RFN 700 RFN	1 - 10 of 908 ▲ New Action ► Do Account No 2601480000 1400560016 1200810500 2101471800 2501530000 340020000 1101910000 1900720700 1900442000	> wnload


Commander



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Powering Business Worldwide AMI - Demand Response -	Asse	ts –	Tools - Admin -		
Home / Default Main Dashboard			Collection Actions Commander		
			Data Export	Actions ~	
My Pages	^	M	Data viewer Device Configuration		🖴 in the second
FAVORITES RECENTLY VIEWED		De	Device Groups	Violations	Monitoring :
No Favorites		760	Reports	6	8



Commander

* Commander		Common Commands:	Select a Command	
		Command:	٩	
Target: Device:	Solution $rightarrow$ Device Solution Load Group → ExpressCom → Solution $rightarrow$ (none selected)	Console	Select a Command Last Interval kW	
Common Commands:	Select a Co ▼ 👂		Runtime Load 1 Runtime Load 2	
Command:			Runtime Load 3	
Console			Runtime Load 4 Relay 1 Shed Time	
			Relay 2 Shed Time	
			Relay 4 Shed Time	



Mapping



Mapping Visualization

Use asset coordinates to display resource conditions on map.

- Color coded display of asset status for visual location analysis.
- Filter data to focus on assets in a specific condition.
- Identify potential communication system issue or device tampering.
- Export of data to create field work plan.
- **New Feature:** Overlay of Shape File to show connection to distribution system.





Opt Out Reporting



Opt Out Reporting

Eaton Confidential and Proprietary

		- 1	FATON Pasaring Business Wate	AMI ~	Demand Response	* Assets *	Tools *	Admin 👻			
		Home / Demand Response / Event Participation Summary									
			Date Range:	09/20/2022	to 09/21/20	22 🖬 Up	date			Downle	oad
			Events Found: External Event Id	Program	Group		Star	rt Time		Device Status	:
			71 70	Dakota Valley Water H Dakota Energy Water	eater Dakot. Heater Dakot	a Valley Water Heater a Energy Water Heater	09/7	20/2022 16:00:04	I CDT		
			69 68	Dakota Energy Air Cor Dakota Energy Water	nditioning Dakot Heater Dakot	a Energy Air Conditioni a Energy Water Heater	ing 09/ 09/	20/2022 13:28:31 20/2022 13:25:33	CDT 2 CDT		:
			67 66	Dakota Valley Dual Fu Dakota Valley Electric	el Dakoti Boiler Dakoti	a Valley Dual Fuel a Valley Electric Boiler	09/	20/2022 13:21:44 20/2022 13:21:44	4 CDT 4 CDT		
FAT-N AMI * Demand Response * Asset	s * Teols * Admin	*		ta Valley Water H ta Valley Air Con	leater Dakot ditioning Dakot	a Valley Water Heater a Valley Air Conditionin	09/7 18 09/7	20/2022 13:21:44	4 CDT 4 CDT		
Home / Asets / Opt Out Status				ta Valley Water H	leater Dakot	a Valley Water Heater	09/. Ro	20/2022 13:08:42 ws per page:	2 CDT 25 ¥	1-9 of 9	
Opt Out Status											
System Information: Opt Out	Account Search		^	_						Site Map Su	upport
Teshil Consumer Accounts: 2 Teshiny's Opt Outs: 1 Feducation Opt Outs: P	Account Number 🛛 🤟										
Optional: Only Show For Selected Programs			Search								
Choose Program Galaxia Energy Heay 2											
Disable Consumer Opt Out Ability for Today		Decest Coloralise									
Note All program Opt Outs will be enabled disabled unless a specific program is selected.		Reports	Start Date		Stop Date		Format				
Current Consumer Ability to Opt Out and Send Other Communications Program Consumer's Ability to Opt Out and Send Other Name Communications		Energy Company Activity Lop	Greater tha	n 00:00, not inclusiv	e Less than or equal	to 00:00, inclusive	⊚csv	Senerate			
Al Programs Enabled		Summary C Energy Company Activity Lop Detail	8				O PDF				
Optional: Only Change For A Single Program O Choose Program		 Program Detail Work Order 									
Prohibit Opt Outs		STARS Load Management Summary STARS Load Management									
Prohibit Opt Outs & Communications		O STARS Load Management Detail O Customer Control Summary	r								
Allow Opt Outs & Communications		Customer Control Detail									
		Opt Out Info Opt Out Limit									
		Options									
		Options									
				Account Num	nber 🌱						
				60000004	scount Numbers						

Many Options for Seeing Opt Outs

- Asset Availability
 - Count and List of devices that won't participate due to Opt Out state
- Event Participation
 - Opt Out State in download identify reason for not responding.
- Opt Out Status Page
 - Provides control over Opt Outs
 - Summary of Current and Future Opt Outs
- Opt Out Info Report
 - Details on accounts that were opted out of an event

